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ASSESSMENT OF DEFORMATION PROPERTIES OF COAL MEASURE SANDSTONES THROUGH REGRESSION ANALYSES AND ARTIFICIAL NEURAL NETWORKS

The deformation properties of rocks play a crucial role in handling most geomechanical problems. However, the determination of these properties in laboratory is costly and necessitates special equipment. Therefore, many attempts were made to estimate these properties using different techniques. In this study, various statistical and soft computing methods were employed to predict the tangential Young Modulus (E_{ti} , GPa) and tangential Poisson's Ratio (ν_{ti}) of coal measure sandstones located in Zonguldak Hardcoal Basin (ZHB), NW Turkey. Predictive models were established based on various regression and artificial neural network (ANN) analyses, including physicochemical, mineralogical, and textural properties of rocks. The analysis results showed that the mineralogical features such as the contents of quartz (Q , %) and lithic fragment (LF , %) and the textural features (i.e., average grain size, d_{50} , and sorting coefficient, S_c) have remarkable impacts on deformation properties of the investigated sandstones. By comparison with these features, the mineralogical effects seem to be more effective in predicting the E_{ti} and ν_{ti} . The performance of the established models was assessed using several statistical indicators. The predicted results from the proposed models were compared to one another. It was concluded that the empirical models based on the ANN were found to be the most convenient tools for evaluating the deformational properties of the investigated sandstones.

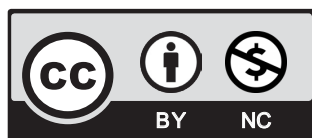
Keywords: Sandstone, Zonguldak, deformation properties, regression analysis, artificial neural network

1. Introduction

Rocks have been used as construction and building material since the dawn of civilisation. Various engineering structures such as bridges, tunnels, and underground caverns have been built in/on rock masses, necessitating detailed investigations on host rock's physicochemical

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properties, particularly for stability concerns. For the determination of rock properties, the most method is to obtain core samples. However, high-quality core samples with regular geometry cannot always be extracted from weak, highly fractured, thinly bedded, foliated, and block-in-matrix (*bim*) rocks [1,2]. Besides, in some cases, drilling operations can be challenging in such rock formations associated with underground mines. In these cases, such predictive models help relevant engineers practically analyse their engineering geological problems.

The most commonly measured or estimated mechanical property of rocks is the uniaxial compressive strength (*UCS*, MPa), as it is a consistent relative measure indicating the resistance of rock materials under axial loading conditions. The *UCS* varies remarkably with changing parameters such as lithological variances, rock mineralogy, texture, and degree of weathering [3-13]. Nevertheless, the deformation properties of rocks (i.e., tangential Young Modulus (E_{ii} , GPa) and tangential Poisson's ratio (ν_{ii})) are other crucial rock properties in performing numerical modelling of rock masses [14-16]. In terms of underground coal mines, the E_{ii} and ν_{ii} have mainly been considered to investigate the strata control issues. They have also been adopted to estimate the stability and fracture evolution of rock mass formations [17-19].

Typical rock types have such specialities that control their behaviour from the point of fracture mechanics. For instance, sandstones including, economic coal and hydrocarbon reserves [20-23], have been mainly identified and investigated using their mineralogical and textural features [24,25]. The degree of breakage in sandstones is controlled by grain size, provenance, maturity, and geological age [26]. When the geological and depositional features are similar in lithofacies, coarser-grained mineral associations cause more fragmentation in sandstones [27]. Retrospectively, earth scientists have long been fascinated by the problem of extracting geologic information from grain-size analyses [26].

As a result, there is immense literature on quantifying the rock texture (*RT*) and rock mineralogy (*RM*). The *RT* is about variables covering the shape, roundness, size, and fabric of rock-forming minerals. In practical engineering geological approaches, the *RT* is handled by mineral size and distribution of constituents. One of the methods to quantify the *RT* was proposed by Howarth and Rowlands [28]. It was called Texture Coefficient (*TC*) that was correlated with the *UCS* of rocks [8,29,30]. However, the implementation of *TC* is sometimes a challenging issue due to the difficulties in detecting mineral boundaries, distinguishing the matrix or cement from rock-forming minerals, and orientations of grains during thin-section analyses. As another textural feature of rocks, the microfracture density is associated with the weathering degree of rocks [31-33]. In practical approaches, the main conclusion obtained from the *RT* analyses is that increasing grain size poses heterogeneity and thus decreases the rock strength [34-40]. Although the grain size is a critical phenomenon for the evaluation of rock strength, no direct correlations are obtained between these coupling variables [41].

When it comes to the *RM* effects on the mechanical properties of rocks, it was determined that increasing quartz content leads to an increase in the *UCS* for several rock types [42,43]. It was noted by Tandon and Gupta [44] that the *UCS* decreases with increasing muscovite content for quartzite rocks. Räsänen M [45] concluded that the abrasion resistance of hybrid granitoids decreases with increasing the heterogeneity in hornblende mineral associations. Cantisani et al. [46] determined that increasing the clay matrix in Italian sandstones poses heterogeneity and has remarkable impacts on the porosity of these rocks. Consequently, researchers have proposed numerous empirical models to predict the mechanical properties of rocks from their physical, mineralogical, petrographical, and other mechanical properties [47-58].

Thanks to these empirical models, practical theories have been postulated, making rock engineering judgments much easier. However, the empirical models to predict dependent variables are primarily unique for any rock type or dataset and are required to be cross-checked by other supportive data and/or quantitative approaches. In this study, several predictive models were proposed to evaluate the E_{ii} and ν_{ii} of coal measure sandstones located in the Zonguldak Hardcoal Basin (ZHB), NW Turkey. The E_{ii} and ν_{ii} were investigated through regression and artificial neural network (ANN) methods based on the mineralogical, textural, and physicochemical properties. The established predictive models were evaluated based on several statistical indicators, and their performances were compared to one another.

2. Materials and methods

Representative rock blocks were obtained from five different underground coal mines located in the ZHB for laboratory studies. A total of 32 different sandstones were investigated in this context. The sampling locations of the rocks are given in Table 1. The mineralogical composition of the sandstones was identified through thin-section and X-ray diffraction (XRD) analyses. In thin-section analyses, a polarized microscope (Leica DM750P) was used. The abundance of rock-forming minerals was quantified based on the point-counting method clearly defined by Larrea et al. [59]. Six different images were captured for each thin section scene, considering every 60° of microscope table orientation. From this approach, there were attempts to overcome or minimise the problems arising from optical orientation. A Bruker Discover D8 diffractometer with Cu K α 1 (wavelength 1.54060 Å) radiation source was also utilised in the XRD examinations. These two methods were evaluated together for the determination of sandstone mineralogy. Typical thin sections and XRD patterns are shown in Fig. 1.

TABLE 1

Sampling locations of the sandstones

Longwall mine	Depth (m)	Number of rock type
Kozlu	-485 -560	4
Üzülmöz	-160 -230	8
Karadon	-360 -460	8
Gelik	-260 -360	7
Amasra	-410 -430	5

As for the textural characterisation, thin sections were digitised using the software ImageJ. The boundaries of grains were filtered thoroughly, and the size and shape properties were determined for each grain. The cementation occupied in thin-section scenes was excluded from the digitisation processes. The particles below 63 μm were also restricted in thin-section analyses; namely, they should be a maximum of 3% of the total number of digitised grains. As a result, the textural characterisation of the sandstones was stated by the average grain size (d_{50}) and sorting coefficient (S_c). The d_{50} and S_c were determined based on the size parameters of the grains. Focusing on the surface area (A_c) and Feret diameters (F_{\min} , F_{\max}) of each grain, the equivalent diameter (d_e , mm) of a rock-forming mineral was determined by the following equation [60]:

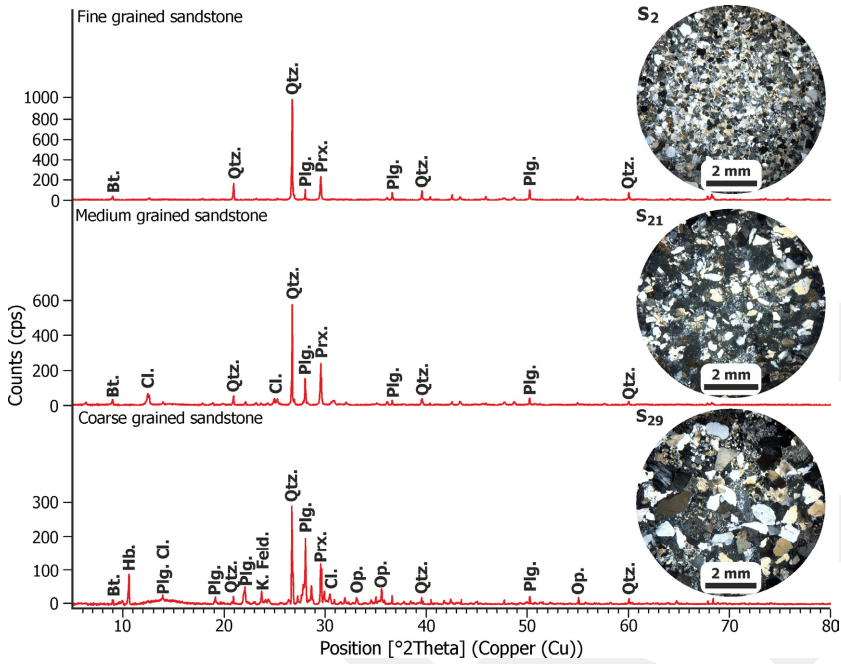


Fig. 1. Typical thin-sections and XRD patterns of the sandstones

$$d_e = 0.56(A_c)^{0.500} + 0.65 \left(\frac{(F_{\max} F_{\min})^{0.625}}{(F_{\max} + F_{\min})^{0.250}} \right) \quad (1)$$

where A_c is the surface area (mm^2), F_{\max} , and F_{\min} are the maximum and minimum Feret diameters (mm) of the grain, respectively.

Based on d_e values, the S_c was determined using the following equations (Eqs (2) and (3)):

$$\phi = -\log_2(d_e) \quad (2)$$

where ϕ is the size value of the grain and d_e is in mm.

$$S_c = \frac{\phi_{84} - \phi_{16}}{4.0} + \frac{\phi_{95} - \phi_5}{6.6} \quad (3)$$

where ϕ_{95} , ϕ_{84} , ϕ_{16} and ϕ_5 represent the statistical size values corresponding to 95%, 84%, 16%, and 5% of the cumulative density function (CDF) of the analysed grains, respectively.

The statistical data were analysed by adopting four different CDFs. These were based on the Normal, Gamma, Weibull, and Logistic distributions. Adopting these CDFs, four different d_{50} and S_c values were obtained in each textural analysis. The textural characteristics were then conducted by averaging these values for each rock type (Fig. 2).

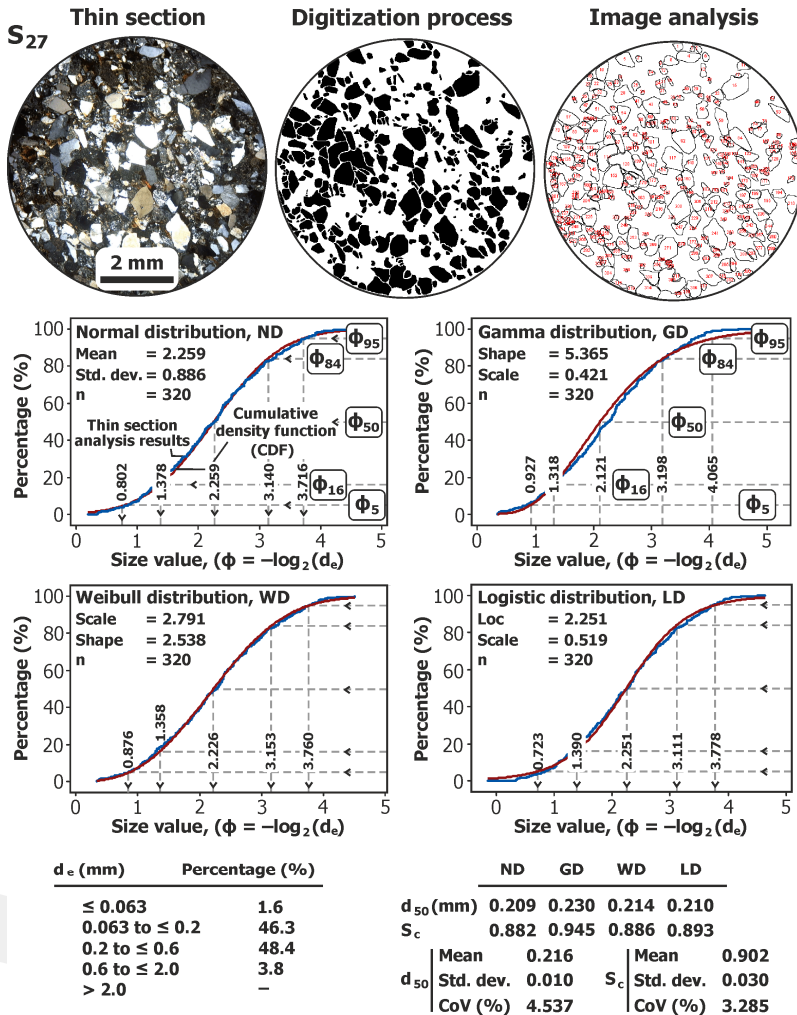


Fig. 2. Illustration of textural characteristics of the sandstones

3. Laboratory studies

3.1. Mineralogical and textural characteristics

Mineralogical analyses showed that the quartz content (Q) varied from 17% to 80%. On the other hand, the ones of Feldspar (F) and lithic fragment (LF) were found to be between 4-28% and 16-68%, respectively (Table 2). Based on the mineralogical data, the sandstones were identified as lithic arenite and sublitharenite, according to McBride [61] and Dott [62] (Fig. 3a). Furthermore, the sandstones were texturally submature, according to Folk and Ward [63] and Folk [64] (Fig. 3b).

When it comes to variations in grain sizes, the sandstones were divided into three classes in terms of their grain size. Fine-grained ($0.125 \leq d_{50} \leq 0.250$ mm) sandstones were found to be moderately well sorted ($0.5 < S_c \leq 1.0$). Medium ($0.25 < d_{50} \leq 0.50$ mm) and coarse-grained ($0.50 < d_{50} \leq 1.00$ mm) sandstones were poorly and very poorly sorted in some cases. When increasing the grain size, it seems logical to suppose that the S_c values increase in parallel with grain size in the sandstones (Fig 3c). However, the correlation between d_{50} and S_c is not strong ($R^2 = 0.43$).

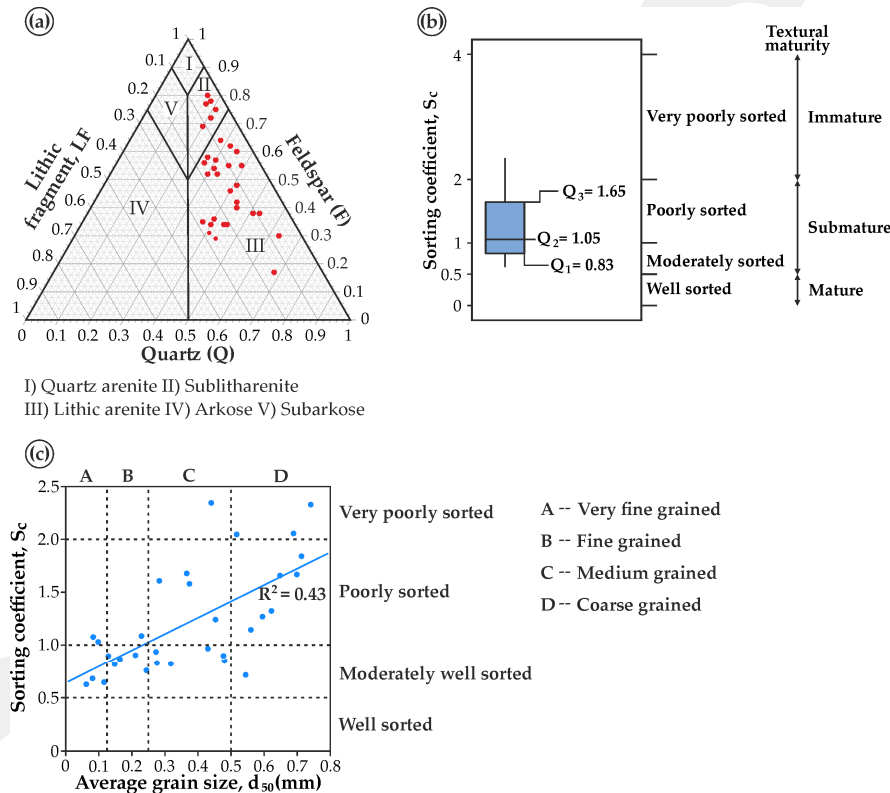


Fig. 3. Mineralogical and textural characterisations of the sandstones: a) Lithofacies classification based on McBride [61] and Dott [62], b) Sorting classification based on Folk and Ward [63] and Folk [64], c) Relationship between d_{50} and S_c .

3.2. Physicomechanical properties

Representative rock blocks were drilled using an NX-type core drill for obtaining core samples (Fig. 4a). The core samples were then cut and smoothed following the geometrical conditions of the test instructions. For this purpose, core samples with 54.0 ± 0.2 mm diameter and a length-to-diameter ratio of 2.0-3.0 were prepared for each rock type (Fig. 4b). The physical and mechanical properties were determined in accordance with the methods suggested by the International Society of Rock Mechanics [65]. Effective porosity (n_e , %) and dry unit weight (γ_d , kN/m^3) were determined using a desiccator filled with distilled water at $20 \pm 2^\circ\text{C}$ (Fig. 4c).

For the determination of deformation properties (E_{ii} , ν_{ii}), linear variable differential transformers (LVDTs) were attached to the core samples (Fig. 4d). The pulse wave velocity (V_p , km/s) of the sandstones was also determined using a Pundit Plus ultrasonic testing apparatus (Fig. 4e). For each physicommechanical test on individual sandstones, at least three core samples with proper dimensions were utilised and average values obtained from laboratory studies were presented in Table 2. According to the laboratory test results, the UCS ranged from 54 to 166 MPa, while the E_{ii} was between 10 and 34 GPa (Table 2). Considering the UCS values in Table 2, the investigated sandstones were identified from moderately hard to hard rock, according to Deere and Miller [66]. Some of the laboratory studies are illustrated in Fig. 4.

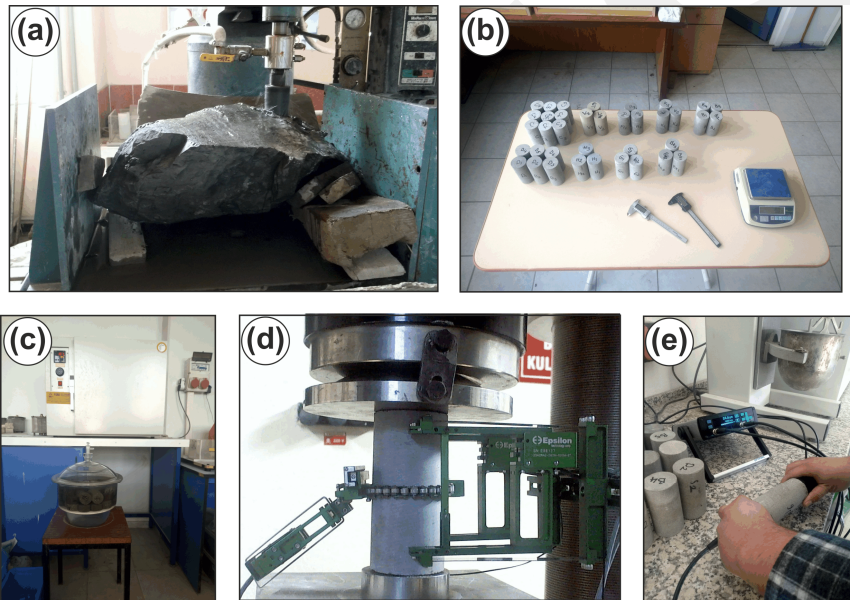


Fig. 4. Laboratory studies: a) Drilling rock blocks, b) Some of the prepared core samples, c) Determination of the n_e and γ_d , d) Determination of the UCS , E_{ii} and ν_{ii} , e) Pulse wave velocity test

TABLE 2

Laboratory test results

Rock type	γ_d (kN/m ³)	n_e (%)	Q (%)	F (%)	LF (%)	d_{50} (mm)	S_c	UCS (MPa)	V_p (km/s)	ν_t (-)	E_{ii} (GPa)
1	2	3	4	5	6	7	8	9	10	11	12
S1	24.82	1.25	52	18	30	0.098	1.029	114.29	4.43	0.15	34.20
S2	25.21	1.27	55	6	39	0.229	1.085	93.13	3.48	0.21	15.77
S3	23.82	5.43	31	28	41	0.713	1.841	79.41	2.71	0.24	16.01
S4	25.20	1.80	57	13	30	0.148	0.815	95.56	3.98	0.21	24.74
S5	24.93	1.72	58	15	27	0.164	0.862	92.17	4.05	0.21	25.40
S6	24.77	2.09	54	15	31	0.129	0.894	87.44	3.22	0.20	21.39
S7	23.85	3.94	36	24	40	0.741	2.329	60.27	2.58	0.25	15.13

TABLE 2. Continued

1	2	3	4	5	6	7	8	9	10	11	12
S8	24.25	4.23	34	26	40	0.595	1.269	58.74	2.54	0.24	13.27
S9	23.84	6.08	48	11	41	0.374	1.580	54.19	2.99	0.28	12.09
S10	24.02	6.47	46	14	40	0.440	2.345	59.28	2.65	0.25	14.80
S11	26.31	1.95	78	4	18	0.318	0.819	115.09	4.15	0.25	25.32
S12	26.63	1.87	80	4	16	0.244	0.755	140.58	4.22	0.22	32.77
S13	26.07	1.68	75	4	21	0.276	0.826	124.16	3.90	0.26	29.92
S14	25.34	1.46	34	22	44	0.366	1.678	92.25	3.50	0.24	18.57
S15	26.65	0.79	69	11	20	0.116	0.644	139.16	4.33	0.16	25.35
S16	26.38	0.86	72	7	21	0.081	0.679	149.74	4.51	0.15	29.11
S17	25.94	1.27	29	27	44	0.430	0.965	100.25	3.00	0.16	15.76
S18	25.32	3.05	40	15	45	0.699	1.668	73.23	2.93	0.19	14.37
S19	25.88	0.71	62	6	32	0.480	0.847	140.60	4.25	0.20	26.87
S20	25.69	3.23	38	11	51	0.453	1.241	95.14	3.51	0.17	20.57
S21	25.70	5.13	42	14	44	0.283	1.608	74.84	3.08	0.22	13.50
S22	25.63	1.90	64	8	28	0.544	0.712	144.50	4.12	0.14	24.10
S23	25.34	1.57	55	10	35	0.273	0.934	105.69	4.05	0.11	20.36
S24	25.47	5.14	60	5	35	0.560	1.144	81.44	3.17	0.22	16.27
S25	24.20	4.65	17	15	68	0.517	2.047	64.80	2.45	0.22	11.16
S26	25.10	0.94	56	17	27	0.083	1.076	106.54	4.27	0.12	32.08
S27	25.31	3.39	30	7	63	0.211	0.902	72.04	2.68	0.19	14.80
S28	25.47	2.56	52	15	33	0.477	0.896	117.80	3.99	0.10	22.10
S29	25.44	2.83	38	9	53	0.648	1.658	87.54	3.39	0.15	19.10
S30	23.80	3.50	35	28	37	0.622	1.323	69.09	2.75	0.27	13.26
S31	23.68	7.86	34	21	45	0.689	2.056	66.53	2.52	0.25	10.52
S32	26.24	0.92	77	6	17	0.062	0.624	166.57	4.62	0.15	29.61

γ_d – Dry unit weight, n_e – Effective porosity, Q – Quartz content, F – Feldspar content, LF – Lithic fragment content, d_{50} – Average grain size, S_c – Sorting coefficient, UCS – Uniaxial compressive strength, V_p – Pulse wave velocity, ν_{ii} – Tangential Poisson's ratio, E_{ii} – Tangential Young modulus

4. Results and discussion

4.1. Prediction models

4.1.1. Regression analyses

The relationships of coupling variables were stated by Pearson's correlation matrix (Table 3). Accordingly, the n_e , Q , LF , S_c , UCS , and V_p are statistically significant, evaluating the E_{ii} . Of these variables, the V_p can be declared a highly correlative parameter, which was also stated by [52,67-71]. On the other hand, the LF and Q as relative indicators of distinguishing sandstone mineralogy seem more influential than textural features on the E_{ii} . This finding is in good agreement with the results of Eberhardt et al. [37] and Sabatakakis et al. [72]. However, Tugrul and Zarif [36] controversially stated that the influence of textural characteristics is more significant than the mineralogical features for granitic rocks.

TABLE 3

Correlation matrix of the variables considered in this study

Variable	γ_d	n_e	Q	F	LF	d_{50}	S_c	UCS	V_p	v_t
n_e	-0.697									
Q	0.668	-0.535								
F	-0.650	0.312	-0.699							
LF	-0.496	0.522	-0.905	0.330						
d_{50}	-0.508	0.601	-0.575	0.436	0.501					
S_c	-0.732	0.760	-0.701	0.500	0.629	0.658				
UCS	0.799	-0.751	0.778	-0.526	-0.715	-0.522	-0.765			
V_p	0.725	-0.788	0.823	-0.546	-0.763	-0.675	-0.773	0.895		
v_t	-0.474	0.559	-0.201	0.207	0.143	0.342	0.486	-0.551	-0.567	
E_{ii}	0.626	-0.743	0.776	-0.442	-0.762	-0.655	-0.712	0.828	0.911	-0.454

Bolded values (e.g., **0.828**) represent highly correlative ($R \geq 0.70$, $R \leq -0.70$) coupling variables.

In the context of regression analyses, statistically significant relationships are listed in Table 4. It can be claimed that the E_{ii} could be estimated by the regression models (M1-M8). However, the coefficient of determination (R^2) for these models may not be high enough for precise estima-

TABLE 4

Regression analysis results

Empirical formula	Model No	Estimate	Standard error	t value	R^2
$E_{ii} = 27.161n^{-0.365}$	M1	27.161	1.385	19.61	0.56
		-0.365	0.062	5.89	
$E_{ii} = 2.13 + 0.189UCS$	M2	2.13	2.39	0.89	0.64
		0.189	0.023	8.21	
$E_{ii} = 35.87 - 1.741n_e - 0.286LF$	M3	35.87	1.99	18.02	0.74
		-1.741	0.403	4.32	
		-0.286	0.061	4.69	
$E_{ii} = 14.20 - 1.683n_e + 0.223Q$	M4	14.20	3.14	4.52	0.75
		-1.683	0.401	4.20	
		0.223	0.046	4.85	
$E_{ii} = -11.11 + 9.052V_p$	M5	-11.11	2.67	-4.16	0.82
		9.052	0.748	12.10	
$E_{ii} = 2.45 + 0.147UCS - 3.19\ln(d_{50})$	M6	2.45	2.11	1.16	0.76
		0.147	0.025	5.88	
		-3.19	1.04	3.07	
$E_{ii} = 36.66 - 11.861d_{50} - 0.321LF$	M7	36.66	2.24	16.40	0.68
		-11.86	3.93	-3.02	
		-0.321	0.067	-4.78	
$E_{ii} = 22.187 - 12.88\ln(S_c)$	M8	22.187	0.904	24.54	0.53
		-12.88	2.23	-5.77	
$v_{ii} = 32.296LF^{-0.424}UCS^{-0.808}$	M9	32.296	35.465	0.967	0.52
		-0.424	0.131	3.23	
		-0.808	0.144	5.61	

tions. It should also be stated that the lowest R^2 (0.52) was obtained when evaluating the v_{ti} (M9). Therefore soft computing algorithms were attempted to have additional predictive models with higher accuracy, some of which are given in the following sections.

4.1.2. Artificial neural network (ANN) applications

The artificial neural network (ANN) has been widely adopted to predict several dependent variables based on complex datasets. It is a well-accepted method in most engineering geological problems. In this study, the neural network toolbox (*nntool*) was utilised to establish several neural networks in the MATLAB environment. The dataset was randomly divided into training (70/100) and testing/validating (30/100) parts. Various possible network architectures with variable hidden layers and neurons were attempted to determine the most reliable structural combination. For estimating the E_{ti} and v_{ti} , the most convenient ANN architectures were found to be 4–4–1 and 3–6–1, respectively (Fig. 5). To increase training efficiency, the dataset was normalised using the following equation [73,74]:

$$V_N = 2 \left(\frac{x_i - x_{\min}}{x_{\max} - x_{\min}} \right) - 1 \quad (4)$$

where x_i is the relevant parameter to be normalised, x_{\min} , and x_{\max} are the minimum and maximum values in the dataset (Table 2).

The predicted E_{ti} and v_{ti} values were also denormalised by the following equation:

$$x = 0.5(x_n + 1)(x_{\max} - x_{\min}) + x_{\min} \quad (5)$$

where x_{\max} and x_{\min} values are given in Table 2.

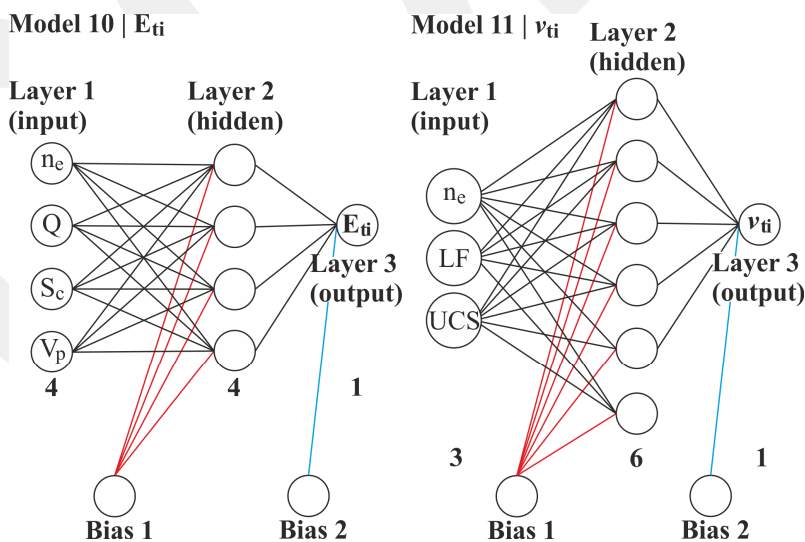


Fig. 5. ANN architectures considered in this study

The training of neural networks was conducted using a backpropagation training algorithm with Levenberg-Marquardt training function. Tangent sigmoid (tanh) function was adopted to transmit the data through neurons, which is given by the following equation:

$$\tanh = \frac{2}{1 + e^{-2x}} - 1 \quad (6)$$

Different rock properties were adopted in the context of ANN analyses (Fig. 5). In light of the above explanations, the ANN analyses were carried out with high accuracy. Once the ANN has been trained, predictive equations can be established using the weights and biases. In this regard, the empirical models to predict E_{ti} and v_{ti} can be derived from the following equation [74,75]:

$$Y = f_{sig} \left\{ b_0 + \sum_{k=1}^h \left[w_k \times f_{sig} \left(b_{hk} + \sum_{i=1}^m w_{ik} X_{i(N)} \right) \right] \right\} \quad (7)$$

where b_0 is the bias at the output layer, w_k is the connection weight between the k th neuron of the hidden layer and the single output neuron, b_{hk} is the bias at the k^{th} neuron of the hidden layer, h is the number of neurons in the hidden layer, w_{ik} is the connection weight between the i^{th} input variable and k^{th} neuron of the hidden layer, $X_{i(N)}$ is the normalised input variable, f_{sig} is the sigmoid transfer function (i.e., tanh).

Based on the above explanations, the ANN-based predictive models are presented in Eq. 8 and Eq. 9. As for the ANN analysis results, strong correlations were obtained between the predicted and measured E_{ti} and v_{ti} values (Fig. 6). The coefficients of determination (R^2) for these models were 0.95 and 0.92, respectively. Therefore, the ANN models (M10-M11) have a higher prediction efficiency than the regression models (M1-M9). Mathematical expressions and subfunctions for Eq. 8 and Eq. 9 are also presented in Table 5.

$$E_{ti} = 11.84 \tanh \left(\sum_{i=1}^4 A_i + 0.7347 \right) + 22.36 \quad (8)$$

$$v_{ti} = 0.09 \tanh \left(\sum_{i=1}^6 A_i + 1.6312 \right) + 0.19 \quad (9)$$

where subfunctions (A_i) are given in Table 5.

TABLE 5

Empirical formulae of the proposed ANN models

Model 10 (M10)	Dependent variable : E_{ti}
$A_1 = -0.73941 \tanh(-0.31605^n n_e - 1.8092^n Q + 4.4432^n S_c - 0.11964^n V_p + 2.9735)$	
$A_2 = 3.2983 \tanh(-3.2602^n n_e + 0.36492^n Q - 1.0778^n S_c - 4.348^n V_p + 0.55646)$	
$A_3 = -3.0718 \tanh(-3.881^n n_e + 3.8847^n Q - 1.9101^n S_c - 7.1933^n V_p + 0.44225)$	
$A_4 = 1.1302 \tanh(0.013534^n n_e + 2.9422^n Q + 5.9264^n S_c + 5.0804^n V_p - 1.6618)$	

TABLE 5. Continued

Normalization functions for independent variables	
${}^n n_e = 0.2797n_e - 1.1986$	${}^n Q = 0.0317Q - 1.539$
${}^n S_c = 1.1621S_c - 1.7252$	${}^n V_p = 0.9217V_p - 3.2581$
Model 11 (M11)	Dependent variable : v_{ti}
$A_1 = -1.7392 \tanh(-3.7708{}^n n_e + 0.85205{}^n LF + 1.282{}^n UCS + 1.6811)$	
$A_2 = -0.9182 \tanh(3.0538{}^n n_e + 1.0128{}^n LF + 0.041508{}^n UCS - 1.3083)$	
$A_3 = 1.7995 \tanh(2.1438{}^n n_e + 4.9313{}^n LF - 4.3467{}^n UCS - 0.4404)$	
$A_4 = -2.6048 \tanh(4.6183{}^n n_e + 3.8207{}^n LF + 3.0323{}^n UCS + 4.0693)$	
$A_5 = 2.0093 \tanh(5.924{}^n n_e - 3.4715{}^n LF - 0.57324{}^n UCS + 2.8373)$	
$A_6 = 2.9519 \tanh(-2.7696{}^n n_e + 2.5136{}^n LF + 0.82155{}^n UCS - 1.5425)$	
Normalization functions for independent variables	
${}^n n_e = 0.2797n_e - 1.1986$	${}^n LF = 0.0385LF - 1.6154$
${}^n UCS = 0.0178UCS - 1.9644$	

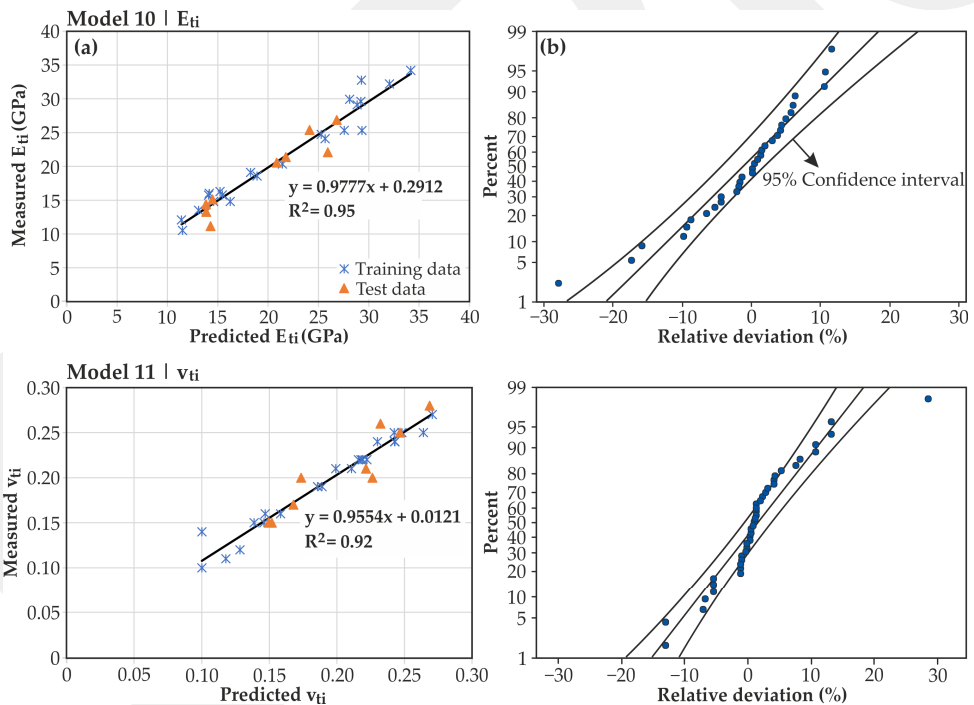


Fig. 6. Correlations obtained from the ANN analyses: a) Predicted and measured values b) Error bands

Several researchers also reported various *ANN* applications to evaluate the E_{ti} for different rock types (Table 6). It is clear from Table 6 that Schmidt hammer rebound value (*SHV*), n_e , and V_p were commonly utilised to predict the E_{ti} in such *ANN* models. In those models,

the ANN architecture of 4–4–1 seems to be much preferable. It should be herein mentioned that the proposed ANN models (M10, M11) have several similarities with the models of Heidari et al. [76] and Armaghani et al. [77] in terms of independent variables used and ANN architectures adopted.

TABLE 6

Independent variables and used to predict the E_{ti} for various rock types

Rock type	Independent variable	ANN architecture	R^2	Reference
Travertine	SHV, Is_{50}, V_p, n_e	N.R	0.77	Dehghan et al. [53]
Gypsum	SHV, Is_{50}, w_a, V_p	4–9–1	0.89	Yilmaz and Yuksek [68]
Limestone, marl, dolomite	UCS, n_e, ρ_d, V_p	4–4–1	0.93	Heidari et al. [76]
Granite	$\rho_d, V_p, Q, Plg.$	4–4–1	0.92	Armaghani et al. [77]
Limestone	$\gamma_d, SHV, n_e, V_p, I_{d4}$	5–2–1	0.71	Yagiz et al. [78]
	E_d, ν_d	2–9–1	0.92	Aboutaleb et al. [79]
Sandstone	n_e, V_p, S_c, Q	4–4–1	0.95	The present study

N.R – Not reported, SHV – Schmidt hammer rebound value, Is_{50} – Point load strength, w_a – water absorption, ρ_d – Dry density, γ_d – Dry unit weight, V_p – Pulse wave velocity, n_e – Effective porosity, UCS – Uniaxial compressive strength, I_{d4} – Slake durability index after the fourth cycle, E_d – dynamic Young modulus, ν_d – Dynamic Poisson's ratio, Q – Quartz content, Plg – Plagioclase content, S_c – Sorting coefficient

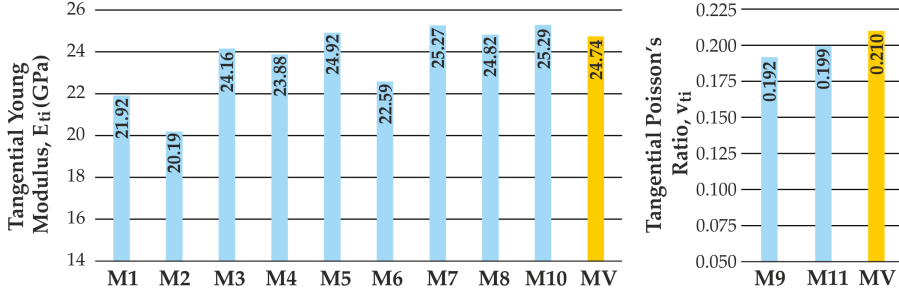
4.2. Model comparison

Comparing the predictive models was made based on a simple computational code generated in Matlab 2020b, including the empirical formulae established in this study (Table 4, 5). The prediction capability of the models (M1-11) depends on the independent variables considered in the relevant model. Specific to the regression models (M1-M9), it can be claimed that there is no clear superiority over their estimation capability owing to the fluctuation of the predicted results. To prevent overfitting in the estimations, it is recommended to consider all the regression models together. By this comparison, the ANN-based models (M10, M11) can be declared the most convenient tools for predicting the E_{ti} and ν_{ti} (Fig. 7).

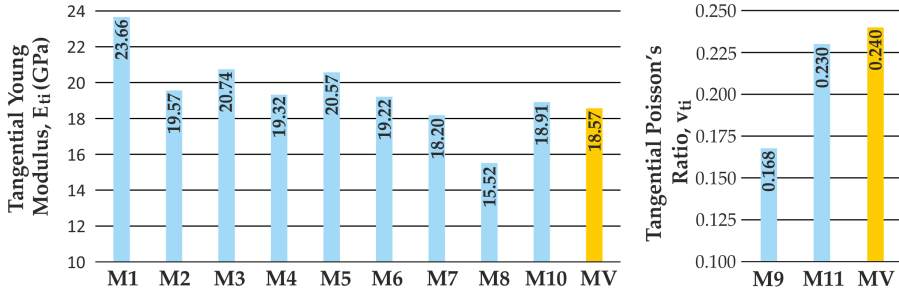
These models are based on n_e, Q, LF, S_c, V_p , and UCS (Fig. 5). The error bands for the ANN-based models are almost within the 95% confidence interval limits, which validates their statistical significance (Fig. 6b). The mentioned independent variables for M10, M11, especially mineralogical (Q, LF), and textural ones (S_c), can be determined from thin-section analyses, previously given in Fig. 1 and 2. In physicommechanical properties, n_e and V_p are nondestructive rock properties, which are easy to handle and easily repeatable [80]. Hence, they can be used to evaluate the E_{ti} of investigated sandstones. When it comes to estimating the ν_{ti} , the LF and UCS were utilised in the models of M9 and M11.

The LF for sandstones in the ZHB was previously defined as four subgroups. These are gravel substitutions (e.g., micro-quartzite with undulose extinction), detritic igneous constituents (e.h. Hornblende, biotite, tremolite, chlorite, and pyroxene), carbonate fragments (e.g., calcite, aragonite), and opaque minerals (magnetite, rutile etc.) [60]. The more LF is, the lower UCS values can be expected (Table 3). Owing to this reason, the LF was adopted as a reasonable parameter

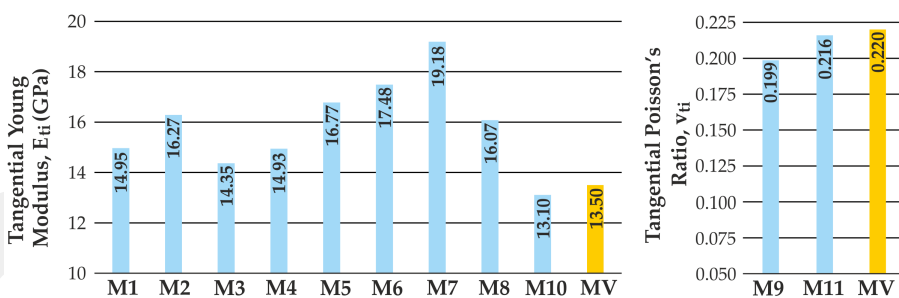
Rock type 4 [S4]



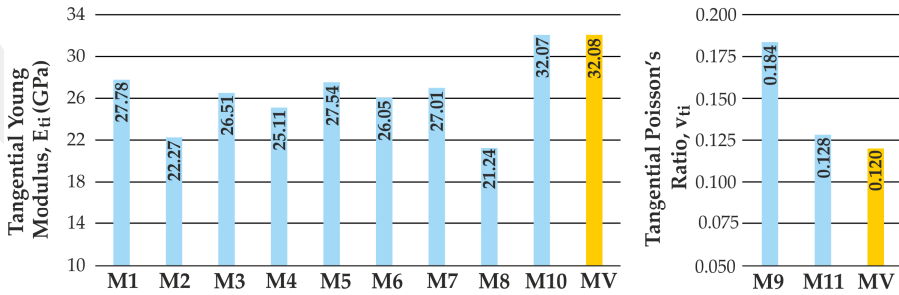
Rock type 14 [S14]



Rock type 21 [S21]



Rock type 26 [S26]



M1–11 : Model 1–11 MV : Measured value

ANN–based models: M10, M11

Fig. 7. Comparison of the predictive models for several sandstones

for predicting the v_{ii} . However, it should be considered thoroughly because of the possibility of subjective mineralogical inferences.

The performance of the proposed models was evaluated using various statistical indices such as root means squared error (*RMSE*), mean-squared-error (*MSE*), mean absolute percentage error (*MAPE*), and the variance accounted for (*VAF*). The equations to calculate the above indices were listed in Eqs. 10-13.

$$RMSE = \sqrt{\frac{\sum_{i=1}^n (o_i - e_i)^2}{n}} \tag{10}$$

$$MSE = \frac{1}{n} \sum_{i=1}^n (o_i - e_i)^2 \tag{11}$$

$$MAPE = \frac{1}{n} \sum_{i=1}^n |o_i - e_i| \tag{12}$$

$$VAF = \left(1 - \frac{\text{var}(o_i - e_i)}{\text{var}(o_i)} \right) \times 100 \tag{13}$$

where o_i is the observed data, e_i is the estimated data, and n is the number of observations.

The performance evaluation of the models is presented in Table 7. Higher *VAF* and lower *RMSE*, *MSE*, and *MAPE* values indicate relatively more successful models. In this direction, when comparing the regression models with one another, M5 has the lowest relative errors with *RMSE*, *MSE*, and *MAPE* values of 2.82, 7.95, and 2.20, respectively.

TABLE 7

Performance evaluation of the predictive models

Model No	Dependent variable	R^2	<i>RMSE</i>	<i>MSE</i>	<i>MAPE</i>	<i>VAF</i>
M1	E_{ii}	0.56	4.53	20.53	3.62	56.13
M2		0.64	3.83	14.72	2.95	68.53
M3		0.74	3.45	11.93	2.72	74.49
M4		0.75	3.40	11.56	2.45	75.28
M5		0.82	2.82	7.95	2.20	82.99
M6		0.76	3.33	11.09	2.67	76.29
M7		0.68	3.86	14.92	3.13	68.11
M8		0.53	4.71	22.19	3.75	52.57
M10 ⁽¹⁾		0.95	1.58	2.50	1.14	94.70
M9	v_{ii}	0.52	0.03	0.001	0.02	52.47
M11 ⁽¹⁾		0.92	0.01	0.0002	0.008	93.69

⁽¹⁾ ANN-based models

The VAF for M5 is 82.99. On the other hand, as tabulated in Table 7, M10 and M11 provide the highest prediction performance among the established models with VAF values greater than 93. The performance indices demonstrate that the M10 and M11 can be used to predict the deformation properties of the sandstones when a high degree of accuracy is required. Moreover, regression-based models such as M4 and M5 can also be regarded in conditions where simple estimations of E_{ii} are desired.

5. Conclusion

Predictive models have been established for the evaluation of E_{ii} and ν_{ii} in this study. The physicochemical, mineralogical, and textural properties were determined using 32 different coal-measure sandstones (Table 2). Regression and soft computing analyses were carried out using the laboratory test results. The analysis results demonstrated that the n_e , Q , LF , S_c , UCS , and V_p are statistically significant. Therefore they could be declared correlative parameters for the evaluation of E_{ii} . However, simply no correlative variables are found with regards to the ν_{ii} .

Soft computing analyses are carried to fulfil the need for high prediction accuracy. The calculated performance indices have demonstrated that the M10 and M11 could be reliably utilised to estimate the deformation properties of the sandstones (Table 7).

Mining activities in the *ZHB* have been gradually carried out at greater depths that necessitate detailed investigations on coal-measure rocks' physicochemical properties. Therefore it is logical to suppose that such predictive models based on soft computing tools save time and provide accurate data in rock engineering judgments for roof stability considerations in the *ZHB*. One can claim that the physicochemical, mineralogical, and textural features of sandstones can reveal the deformational properties when integrated into soft computing algorithms. By changing the independent variables, various *ANN* models can always be welcomed relative to the need. Therefore, there is flexibility in improving the *ANN*-based models by incorporating new test results. The outputs of the experimental studies presented in the paper help provide information on the deformational properties of the investigated sandstones. Nevertheless, further studies are required to obtain such predictive models that consider confining pressures, degree of anisotropy, and predefined cracks.

Declaration of competing interest

The author declares that he has no known competing financial interests or personal relationships that could have influenced the work reported in this paper

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